Bombay House, 24 Homi Mody Street, Mumbai 400 001 Website: www.tatapower.com CIN No.: L28920MH1919PLC000567

PUBLIC NOTICE

Suggestions & Objections on Tata Power-Distribution Business Petition for approval of Mid Term Review for Multi Year Tariff (MYT) Second Control Period including revised true-up for FY 2011-12. Truing up for FY 2012-13 and FY 2013-14, Annual Performance Review for FY 2014-15, and Annual Revenue Requirement and determination of Tariff for FY 2015-16 as per MERC (Multi Year Tariff) Regulations, 2011

(Case 18 of 2015)

1. The Tata Power Company Limited's Distribution Business (Tata Power-D) has filed the Petition for approval of Mid Term Review for Multi Year Tariff (MYT) Second Control Period including revised true-up for FY 2011-12, Truing up for FY 2012-13 and FY 2013-14, Annual Performance Review for FY 2014-15, and Annual Revenue Requirement and determination of Tariff for FY 2015-16 as per MERC (Multi Year Tariff) Regulations, 2011 before the Maharashtra Electricity Regulatory Commission (MERC) under Sections 61 and 62 of the Electricity Act, 2003 (Act) and Regulation 11 of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2011. The Commission has admitted the Petition on 24 February, 2015 and directed $Tata\,Power-D\,to\,publish\,a\,Public\,Notice\,under\,Section\,64(2)\,of\,the\,Act.$

Revised Truing-up for FY 2011-12

2. The Commission had issued Maharashtra Electricity Regulatory Commission (Multi-Year Tariff Regulations) 2011 dated 4th February, 2011 (hereinafter called "MYT Regulations 2011") for the Second Control Period from FY 2011-12 to FY 2015-16. The MYT Regulations, 2011 provided for filing of Business Plan for the Control Period of 5 years and upon the approval of the same, $the \ MYT\ Petition\ to\ be\ filed\ by\ the\ Distribution\ Licensee.\ In\ compliance\ with\ the\ same\ Tata\ Power\ -\ D\ had\ filed\ the\ Business\ Plan\ Power\ -\ D\ had\ filed\ the\ Power\ -\ P$ with the Hon'ble Commission on 29th November, 2011. The Commission had issued the Order on the same dated 26th August, 2012 in Case 165 of 2011. In the said order, the Commission had directed Tata Power - D to file a MYT Petition for the Second Control Period from FY 2012-13 to FY 2015-16. However for FY 2011-12, the Hon'ble Commission had directed Tata Power-D to $file \, the \, ARR \, for \, the \, year \, FY \, 2011-12 \, as \, per \, MERC \, Tariff \, Regulations, \, 2005.$

Tata Power-D filed an Appeal against the Business Plan Order with regarding to the issue of applicability of MERC Tariff Regulations, 2005 for the year FY 2011-12 in the ATE in Case 183 of 2012. The Hon'ble ATE had passed the judgment on the same and the properties of the prdated 28th November, 2013 stating that the MYT Regulations, 2011 are applicable for Tata Power-D as against MERC Tariff Regulations, 2005. The impact of this judgment has been taken into consideration in the present filing.

3. The summary of impact of Judgment of Hon'ble APTEL on ARR for FY 2011-12 is as shown in the following Table:

Table 1: Revised Aggregate Revenue Requirement of TPC-D for FY 2011-12

(Rs. crores)

_	Deutierden	MYT T.O.	F	Y 2011-12		ATE Impact
Sr. No.	Particular	FY 2011-12	Wires Business	Supply Business	Total	+ Other Adjustments
1	Power Purchase Expenses	3234.31	0.00	3234.31	3234.31	0.00
2	Operation & Maintenance Expenses	106.39	50.25	59.02	109.27	2.88
3	Depreciation	27.75	36.56	0.89	37.46	9.71
4	Interest and Finance Charges on Long-term Loan Capital	32.11	31.42	0.54	31.97	-0.14
5	Interest on Working Capital and on consumer security deposits (incl. Finance Charges)	55.30	5.67	60.58	66.25	10.96
6	Bad debts written off	-0.69	-2.34	0.39	-1.95	-1.26
7	Income Tax	30.03	20.73	0.96	21.69	-8.34
8	Contribution to contingency reserves	1.80	1.80	0.00	1.80	0.00
9	Interest on FAC	22.47	0.00	22.47	22.47	0.00
10	Return on Equity Capital	39.73	37.14	1.72	38.86	-0.87
11	Aggregate Revenue Requirement	3549.20	181.24	3380.90	3562.14	12.94
12	Less: Non Tariff Income	75.04	7.70	7.35	15.05	-59.99
13	Less: Income from sale of surplus power	3.75	0.00	3.75	3.75	0.00
14	Aggregate Revenue Requirement from Retail Tariff	3470.41	173.54	3369.80	3543.34	72.94
15	Revenue	3009.10	60.97	2948.13	3009.10	0.00
16	Gap/(Surplus)	461.30	112.57	421.67	534.24	72.94

4. The carrying cost on the revised truing-up for FY 2011-12 works out to Rs.32.05 Crores and the total recovery due to revised truing up of FY 2011-12 (including carrying cost) works out to Rs. 104.99 Crores.

Truing-Up for FY 2012-13 and FY 2013-14

5. The summary of combined ARR for Wires & Retail Supply Business for FY 2012-13 and FY 2013-14 based on audited values and $comparison\ with\ the\ values\ approved\ by\ the\ Commission\ in\ the\ MYT\ Order, is\ shown\ below:$

Table 2: Aggregate Revenue Requirement of TPC-D for FY 2012-13 & FY 2013-14

(Rs. crore)

	Burgar Lan	FY 2	012-13	FY 2013-14		
Sr. No.	Particular	Approved in the MYT Order	Audited / Normative	Approved in the MYT Order	Audited Normativ	
1	Power Purchase Expenses	3644.46	3564.82	3421.56	2888.51	
2	Operation & Maintenance Expenses	130.55	132.12	158.43	157.76	
3	Depreciation	64.97	48.24	108.58	59.88	
4	Interest on Long-term Loan Capital	64.81	43.99	121.49	58.12	
5	Interest on Working Capital and on consumer security deposits (incl. Finance Charges)	84.04	83.21	76.75	71.46	
6	Provisioning for Bad & Doubtful Debts	0.00	6.73	0.00	9.02	
7	DSM Expenses			3.21	0.33	
8	Income Tax	30.03	38.25	30.03	36.69	
9	Transmission Charges - intra-State (incl. SLDC Charges)	233.58	233.58	469.41	469.42	
10	Contribution to contingency reserves	2.27	2.20	4.20	2.78	
11	Total Revenue Expenditure	4254.71	4153.13	4393.66	3753.98	
12	Return on Equity Capital	61.00	49.10	100.16	60.57	
13	Aggregate Revenue Requirement	4315.71	4202.24	4493.82	3814.55	
14	Less: Non Tariff Income	73.48	13.34	80.53	15.65	
15	Less: Income from Other Business	0.00	0.00	0.00	0.00	
16	Add: Interest on FAC	0.00	19.70	0.00	-2.62	
17	Net Aggregate Revenue Requirement	4242.23	4208.60	4413.29	3796.28	
18	Sales (MU)	6592.58	6600.40	6974.04	6538.01	
19	Average Cost of Supply (Rs./kWh)	6.43	6.38	6.33	5.81	

Table 6: Power Purchase Cost in FY 2012-13 & FY 2013-14

		FY 2012-13				FY 2013-	-14		
Consumer Category		Actuals		Appro	ved in the MY	Γ Order		Actuals	
	Direct Sales	Changeover Sales	Total Sales	Direct Sales	Changeover Sales	Total Sales	Direct Sales	Changeover Sales	Total Sales
LT Categories									
LT I - Residential (BPL)	0.00	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00
LT I - Residential	138.83	1035.66	1174.49	150.63	1136.45	1287.08	152.97	1240.551	1393.52
- S1 (0-100 units)	32.01	281.56	313.57	35.49	222.38	257.87	36.23	388.82	425.05
- S2 (101-300 units)	42.38	376.91	419.28	46.60	403.94	450.54	47.03	471.13	518.15
- S3 (> 301-500 Units)	18.48	151.32	169.80	19.26	164.5	183.76	19.60	158.06	177.66
- S4 (Above 500 units									
(balance units)	45.96	225.87	271.83	49.28	345.63	394.91	50.11	222.54	272.65
LT II - Commercial									
- Upto 20 kW	33.33	460.27	493.59	32.07	489.64	521.71	35.22	446.60	481.82
- > 20 kW &< 50kW	29.13	120.56	149.69	32.67	128.25	160.92	31.12	104.93	136.05
- > 50kW	227.29	425.65	652.94	254.96	452.80	707.76	229.02	343.60	572,61
LT III - Industry < 20 kW	26.35	71.35	97.70	26.22	71.91	98.13	25.77	69.94	95.71
LT IV - Industry > 20kW	159.31	334.40	493.72	159.31	337.02	496.33	152.41	262.67	415.08
LT V - Advertisement &									
Hoardings, incl.floodlights &									
neon signs	0.00	0.18	0.18	0.00	0.18	0.18	0.02	0.13	0.15
LT VI – Streetlights	0.01	0.00	0.01	0.00	0.00	0.00	0.11	0.00	0.11
LT VII - Temporary Supply									
- TSR - Temporary Supply Religious	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
- TSO - Temporary Supply Others	16.08	0.88	16.96	16.08	0.87	16.95	18.06	0.47	18.53
LT VIII – Crematoriums and Burial									
Grounds	0.00	0.34	0.34	0.00	0.00	0.00	0.00	0.38	0.38
LT IX - Public Services				5.44	0.00	5.44	5.30	15.83	21.13
HT Categories									
HT I - Industry & CPP	1072.01	287.23	1359.24	1149.97	307.08	1457.05	1139.25	177.63	1316.88
HT II - Commercial	697.97	574.66	1272.63	566.84	605.55	1172.39	664,52	354.63	1019.14
HT III Group Housing	0.00	17.12	17.12	0.00	17.12	17.12	0.00	15.43	15.43
HT IV - Temporary Supply	10.14	0.18	10.31	11.24	0.18	11.42	7.96	0.03	7.99
HT V - Railways									
- 22/33 kV	291.34	0.00	291.34	453.75	0.00	453.75	296.36	0.00	296.36
- 100kV	561.58	0.00	561.58	399.17	0.00	399.17	598.04	0.00	598.04
HT VI - Public Services				168.64	0.00	168.64	123.95	28.62	152.57
15 day adjustments	-6.23	14.78	8,55	0.00	0.00	0.00	-4.63	1,11	-3.52
Total Sales	3257.13	3343.27	6600.40	3426.99	3547.05	6974.04	3475.47	3062.55	6538.01

* Note: For FY 2012-13, the approved values are same as actuals

Table 4: Revenue in FY 2012-13 & F	1 2013-1								(Rs. crores)
		FY 2012-13				FY 2013	-14		
Consumer Category		Actuals		Appro	ved in the MY	T Order		Actuals	
	Direct	Changeover	Total	Direct	Changeover	Total	Direct	Changeover	Total
LT Categories									
LT I - Residential (BPL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LT I - Residential	63.10	366.39	429.49	79.17	381.82	460.99	77.86	348.00	425.86
- S1 (0-100 units)	2.02	3.48	5.50	8.27	7.83	16.10	2.27	3.91	6.17
- S2 (101-300 units)	8.53	64.07	72.60	19.11	85.20	104.31	11.98	69.79	81.77
- S3 (> 301-500 Units)	10.05	73.74	83.78	12.77	78.19	90.96	12.47	68.13	80.60
- S4 (Above 500 units (balance units)	42.50	225.11	267.61	39.02	210.60	249.62	51.15	206.17	257.32
LT II - Commercial									
- Upto 20 kW	18.56	230.19	248.75	24.11	259.34	283.45	24.10	230.14	254.24
- > 20 kW &< 50kW	20.28	73.95	94.23	27.70	76.01	103.71	25.08	62.98	88.05
- > 50kW	150.84	263.63	414.46	221.69	291.26	512.95	176.67	212.34	389.01
LT III - Industry < 20 kW	14.83	37.78	52.61	17.52	34.25	51.77	16.23	34.01	50.25
LT IV - Industry > 20kW	102.47	206.59	309.07	124.87	200.57	325.44	110.04	155.54	265.58
LT V - Advertisement & Hoardings,									
incl.floodlights & neon signs	0.01	0.30	0.31	0.00	0.31	0.31	0.04	0.23	0.26
LT VI – Streetlights	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.08
LT VII – Temporary Supply									
- TSR – Temporary Supply Religious	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.01
- TSO – Temporary Supply Others	22.22	1.16	23.38	24.24	1.16	25.40	26.60	0.62	27.22
LT VIII - Crematoriums and Burial Grounds	0.00	0.07	0.07	0.00	0.00	0.00	0.00	0.08	0.08
LT IX - Public Services				3.73	0.00	3.73	3.50	7.79	11.30
HT Categories									
HT I - Industry & CPP	660.71	173.77	834.48	839.74	193.97	1033.71	768.89	108.05	876.94
HT II - Commercial	452.64	362.87	815.50	451.58	425.41	876.99	472.52	229.33	701.85
HT III Group Housing	0.00	8.55	8.55	0.00	9.32	9.32	0.00	8.21	8.21
HT IV - Temporary Supply	11.24	0.19	11.44	13.42	0.20	13.62	9.27	0.04	9.31
HT V - Railways									
- 22/33 kV	180.03	0.00	180.03	327.98	0.00	327.98	203.12	0.00	203.12
- 100kV	335.13	0.00	335.13	280.78	0.00	280.78	400.02	0.00	400.02
HT VI - Public Services				124.73	0.00	124.73	90.47	19.11	109.58
15 day adjustments	-3.85	4.65	0.81				0.54	-1.84	-1.30
Total Revenue	2028.21	1730.11	3758.32	2561.27	1873.62	4434.89	2405.03	1414.61	3819.65

Revenue represented above is excluding prompt payment discount Note: For FY 2012-13, the approved values are same as actuals

Table 5: Energy Balance in FY 2012-13 & FY 2013-14 (MUs)

		FY 2012 - 13	FY 201	3 - 14
Sr.No.	Particulars	Actuals	Approved in the MYT Order	Actuals
1	Sales on Own Network	3257.13	3427.02	3475.4
2	Distribution Losses	1.07%	1.12%	0.979
3	Energy Requirement for TPC consumers at T<>D interface	3292.20	3465.84	3509.3
4	Sales to Changeover consumers at R Infra's T<>D Interface	3335.10	3547.07	3054.7
5	Total Energy Requirement at T<>D	6627.30	7012.91	6564.1
6	Transmission Loss	4.22%	4.17%	4.10
7	Total Energy Requirement at G<>T	6918.96	7318.07	6844.8
8	Reduction in sales - DSM	0.00	10.10	0.0
9	Sale Outside Licence Area	26.96	0.00	0.0
10	Total Energy Requirement at G<>T Interface	6945,92	7307.97	6844.8

		FY 2012-13						FY 2013-14					
Particulars	Approved in the MYT Order				Actuals		Approved in the MYT Order			Actuals			
	Mus	Rs. Crore	Rs./kWh	Mus	Rs. Crore	Rs./kWh	Mus	Rs. Crore	Rs./kWh	Mus	Rs. Crore	Rs./kWh	
Tata Power-G	5244.84	2818.54	5.37	5244.84	2820.87	5.38	3936.52	1885.67	4.79	4194.33	1948.62	4.65	
Renewable Energy Sources	326.87	142.03	4.35	327.15	142.15	4.34	657.72	323.16	4.91	323.48	144.00	4.45	
Renewable Energy Certificates		49.78			49.78						43.09		
Case I Bidding							996.45	448.40	4.50				
Bilateral Power Purchase	394.05	141.05	3.58	394.05	141.06	3.58	1716.91	614.65	3.58	1422.06	404.79	2.85	
Unscheduled Inter change	977.65	347.86	3.56	966.23	347.84	3.60				883.80	172.16	1.95	
Adjustment In UI for past FBSM													
Settlement					-9.04						-55.99	1	
Energy Under Standby	13.65	5.77		13.64	6.15	4.51				21.13	8.75	4.14	
Banking Returns	-24.83			-24.83									
Sale to Outside License Area	-2.13	-1.08	5.06	-2.13	-1.08	5.06							
Power Purchase	6930.10	3503.95	5.06	6918.96	3497.73	5.06	7307.60	3271.89	4.48	6844.80	2665.42	3.89	
Standby Charges Payable		140.51			67.09			149.67			223.09		
Transmission & SLDC Charges													
Payable		233.58			233.58			469.41			469.42		
Total	6930.10	3878.04	5.60	6918.96	3798.40	5.49	7307.60	3890.97	5.32	6844.80	3357.93	4.91	

Table 7: C	Operational Parameters in FY 2	2012-13 & FY 2013-	14		
		FY 2012	- 13	FY 2013	- 14
Sr.No.	Particulars	Approved in the	Actuals	Approved in the	Actuals
		MYT Order		MYT Order	
1	Distribution Loss (%)	1.02%	1.07%	1.12%	0.97%
-	. ,	1.02 /0		1.12/0	
	Collection Efficiency (%)		100.08%		99.89%

Consumer Category

LT Categories LT I - Residential (BPL)

LT I - Residential

- S1 (0-100 units)

LT II - Commercial - Upto 20 kW

- > 50kW

- > 20 kW &< 50kW

LT III - Industry < 20 kW

LT IV - Industry > 20kW

floodlights & neon signs

LT IX - Public Services

HT I - Industry & CPP

HT III Group Housing

HT IV - Temporary Suppl

HT VI - Public Services

Consumer Category

15 day adjustments

HT II - Commercial

HT V - Railways

- 22/33 kV

Total Sales

LT Categories LT I - Residential (BPL)

LT I - Residential

- S1 (0-100 units)

LT II - Commercial

Particulars

Renewable Energy Sources

Bilateral Power Purchase

Standby Charges Payable

Transmission Charges

Renewable Energy Certificates

Transmission & SLDC Charges

Computed reduction in Standby and

Particulars

Capital Expenditure

Non DPR Projects

Non DPR Projects

DPR Projects

Capitalisation

DPR Projects

Total

Total

Tata Power-G

Case I Bidding

Payable

1.1

1.2

2.1

2.2

Power Purchase

- Upto 20 kW

- S2 (101-300 units)

- S3 (> 301-500 Units)

- S4 (Above 500 units (balance units)

- 100kV

HT Categories

LT VII - Temporary Supply

LT VI - Streetlights

- S2 (101-300 units)

- S3 (> 301-500 Units)

- S4 (Above 500 units (balance units)

LT V - Advertisement & Hoardings, incl

- TSR – Temporary Supply Religious

- TSO - Temporary Supply Others

LT VIII - Crematoriums and Burial Ground

		FY 20	012-13	FY 2013-14		
Sr. No.	Particular	Approved in the MYT Order	Revised	Approved in the MYT Order	Revised	
1	Power Purchase Expenses	3728.50	2868.76	4049.30	2666.93	
2	Operation & Maintenance Expenses	195.39	156.72	219.67	171.59	
3	Depreciation	133.46	81.10	133.78	96.53	
4	Interest on Long-term Loan Capital	146.29	76.14	134.67	91.10	
5	Interest on Working Capital and on consumer security deposits	84.36	66.19	96.10	65.08	
6	Provisioning for Bad & Doubtful Debts	0.00	0.00	0.00	0.00	
7	DSM Expenses	5.33	5.33	5.56	5.56	
8	Income Tax	30.02	30.02	30.02	30.02	
9	Transmission Charges - intra-State	428.17	436.72	497.04	487.80	
10	Contribution to contingency reserves	6.69	3.54	6.66	4.51	
11	Total Revenue Expenditure	4758.21	3724.51	5172.80	3619.12	
12	Return on Equity Capital	123.10	76.34	124.98	91.67	
13	Aggregate Revenue Requirement	4881.31	3800.85	5297.78	3710.80	
14	Less: Non Tariff Income	88.45	26.55	98.21	29.99	
15	Less: Income from Other Business	0.00	0.00	0.00	0.00	
16	Net Aggregate Revenue Requirement	4792.86	3774.30	5199.57	3680.80	

Projected

Changeover Sales

0.00

1598.60

500.24

627 25

214.16

289.17

54.54

156.13

52.14

84.17

0.02

0.00

0.00

0.17

0.31

6.31

9.14

21.25

5.53

0.00

0.00

0.00

3.36

12.84

2293.69

Projected

Changeover

0.00

475.79

13.51

121.26

104.82

236.20

173.58

Total

0.00

1802.38

524.83

677 22

249.46

350.87

328.21

89.67

391.65

76.57

230.96

0.04

0.27

0.00

18.17

0.31

16.99

1391.68

639.76

5.53

9.18

299.10

618.82

230.99

15.83

6166.12

Total

0.00

619.35

16.10

138.13

130.09

335.04

Direct

0.00

203.78

24.59

49 97

35.30

93.92

39.04

35.13

235.5

24.43

146.80

0.27

18.00

0.00

10.68

1382.54

618.50

0.00

9.18

618.82

227.62

3872.43

Direct

0.00

2.58

16.86

25.27

98.84

32.3

143.56

2.99

Approved in the MYT Order

0.00

1338.06

273.54

436 99

202.35

520.88

136.44

481.70

72.47

339.65

0.18

0.00

0.00

0.87

0.00

0.00

328.31

638.10

17.12

0.18

0.00

0.00

0.00

3873.95

Approved in the MYT Order

0.00

535.52

13.39

105.00

112.35

304.78

309.14

Direct Changeover

Total

0.00

1514.10

315.05

491.50

224.86

561.88

177.44

798.70

98.47

498.65

0.18

0.00

16.87

0.00

6.00

1644.31

1240.10

17.12

11.18

454.00

399.00

173.00

7610.98

Total

0.00

642.54

24.58

130.24

129.72

358.00

343.29

Direct | Changeover

0.00

176

55

31

26

602

399

173

3737.02

0.00

107.02

11.19 25.24

17.37

53.2

34.1

Mus

4237.73

718.22

996.45

2027.83

7980.23

7980.23

Approved in the MYT Order

Rs./kWh

4.83

4.99

4.50

3.58

4.48

Revised

403.49

11.40

414.89

326.68

62.61

389.29

Rs. Crore

2046.21

358.31

448.40

725.96

3578.88

149.67

428.17

4156.72

Approved in the MYT Order

68.20

13.64

81.84

68.20

13.64

81.84

Table 14: Projected Capital Expenditure and Capitalisation for the TPC-D for the period from FY 2012-13 to FY 2015-16 (Rs. Crore

FY 2014 - 15

Table 11: Projected Revenue for FY 2014-15 & FY 2015-16 (Rs. Crore)

Table 16: Revenue Gap for Retail Supply Business

Table 15: Revenue Gap for Wires Business							
Sr. No.	Particulars	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15		
1	ARR for Wires Business	173.54	235.56	281.01	323.61		
2	Less: Revenue from Wheeling Charges	60.97	73.74	288.10	470.95		
3	Revenue Gap / (Surplus)	112.57	161.82	-7.10	-147.34		
		<u> </u>			l .		

Sr. No.	Particulars	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15					
1	ARR for Retail Supply Business	3369.80	3972.40	3517.56	3450.69					
2	Less: Revenue from Sale of Power	2948.13	3649.05	3493.51	3527.10					
3	Revenue Gap / (Surplus)	421.67	323.36	24.05	-76.42					
ATE	ATE Judgments Impact									

Impact of following ATE judgments have been considered in the present filing:

0.47

1.86

1.98

1.62

0.00

0.00

0.00

0.00

Projected

0.00

443.24

55.85

219.38

73.49

94.52

86.69

60.31

17.84

23.79

0.02

0.48

0.00

0.39

0.05

0.31

1.55

1.65

1.06

0.00

0.00

0.00

0.00

660.90

Changeover

Change Sale

Direct

0.00

268.71

14.88

55 13

50.38

148.31

43.15

40.76 252.47

24.14

145.76

0.02

0.00

0.00

18.51

0.00

10.76

1478.56

630.78

0.00

9.83

621.25

251.76

4102.45

Direct

0.00

5.39

28.31

39.02

36.60

38.43

18.63

126.86

0.03

0.00

0.00

233.21

139.35

212.07

FY 2015-16

0.00

1745.66

363.74

566 87

258.84

196.14

906.43

99.04

501.30

0.18

0.00

16.87

0.00

6.00

1857.00

1,311.40

17.12

11.18

454.00

399.00

178.00

8305.44

FY 2015-16

0.00

897.97

41.56

187.00

178.14

491.27

415.46

810.07

63.56

390.24

0.33

0.00

Total

Approved in the MYT Order

0.00

1539.66

314.74

502.87

232.84

489.2

554.1

145.14

512.43

73.04

342.30

0.00

0.87

0.00

0.00

351.00

672.40

17.12

0.18

0.00

0.00

0.00

4208.46

Approved in the MYT Order

0.00

758.98

27.81

154.67

155.48

421.02

369.80

106.8

407.85

43.14

0.33

0.00

Approved in the MYT Order

2633.91

397.93

373.67

494.20

3899.71

149.67

497.04

4546.41

Rs./kWh

4.61

5.07

4.50

3.58

4.48

Rs. Crore

245.52

Direct Changeover

0.0

138.9

13.7

32.3

22.66

70.2

45.66

49.93

402.2

20.42

144.72

0.00

0.00

Direct Changeove

206

49

64

26

67

51

394

26

159

16

0

1506

639

0

11

399

178

4097.18

Particulars	Appeal No.	Appeal No.	Remarks
	106 of 2012	183 of 2012	

	Particulars	Appeal No.	Appeal No.	Remarks
		106 of 2012	183 of 2012	
1				

		Table 17: Impact of ATE Judgments			
		Particulars	Appeal No. 106 of 2012	Appeal No. 183 of 2012	Remarks
Projected		Disallowance of Income Tax	51.55		Income Tax is allowed to be computed by considering Tata Power-D as a separate
hangeover Sales	Total Sales				business unit, by Hon'ble ATE.
	Julia	Disallowance of De-Capitalisation of	40.05		
0.00	0.00	assets approved earlier in FY 2008-09	12.65		"Certain asset which were earlier
1460.76	1729.47				decapitalised, were directed to be
557.23	572.10				recapitalised by the Hon'ble Commission. Hon'ble ATE allowed the decapitalisation.
660.55	715.69	Disallowance of Refinancing of Loans	3.08		Refinancing of normative loans was
120.95	171.33	Disallowance of Reinfalloling of Leans	5.00		allowed by Hon'ble ATE
122.02	270.34	Renewable Power Purchase for			diowed by Honsio ALE
		FY 2010-11	1.14		Landed cost of renewable energy
124.85	168.00				procured from bilateral sources was
33.45	74.22				permitted.
89.80	342.27	Disallowance of treasury income from			Certain Corporate Treasury Income was
28.96	53.10	'gain on exchange' as part of Non tariff			passed on to the consumer by the Hon'ble
34.02	179.78	income for FY 2009-10 and FY 2010-11	3.79		Commission. Hon'ble ATE disallowed such
					passing of Corporate Treasury Income
0.01	0.02				which did not pertain to Licence Area.
0.00	0.00	Disallowance of O&M expenditure with			The amount pertaining to gifts to employees
		respect to gifts in FY 2009-10 and			was disallowed by the Hon'ble Commission.
0.00	0.00	FY 2010-11	0.77		Hon'ble ATE allowed the amount, if extra
0.00	18.51				efforts are put by employees for
0.16	0.16				achievement

72.94

72.94

32.05

104.99

Further, following issues, dealt in the judgment of Hon'ble ATE in Appeal No. 244 of 2013have been included in

Hon'ble Commission had trued up FY

Hon'ble ATE allowed truing up as per

MYT Regulations, 2011

FY 2012-13

FY 2014-15 14.75%

FY 2018-19

174.82

136.69

155.75

14.00%

21.81

59.93

FY 2018-19

1600.31

1256.25

1428.28

14.00%

199.96

561.45

0.80

7003.63

17.42

361

FY 2019-20

136.69

79.77

108.23

14.00%

15.15

72.07

FY 2019-20

1256.25

17.42 536

738.09

997.17

14.00%

139.60

675.18

7423.85

0.91

14.61%

14.58%

2011-12 as per Tariff Regulations, 2005.

Rs. Crore

112.57

16.45

16.42

16.60

162.04

-7.10

-8.14

-147.34

215.83

Rs. Crore

2186.83

215.83

1970.99

FY 2020-21

79.77

81

-1.41

39.18

5.49

86.67

FY 2020-21

738.09

17.42

761

-5.13

366.48

14.00%

51.31

811.95

7869.28

1.03

14.00%

٦	the revised truing up of FY 2011-12:
	 Income from Gain or Loss on Foreign Exchange as a part of Non-tariff Income
	 Wrongful Computation of O&M Expenditure
_	It is also submitted that, there have been recoveries proposed on following issues dealt in the judgment of Hon'ble

72.98

57.21

130.19

Table 18: Past Recoveries of Tata Power-D - Wires Business

Particulars

Wrongful determination of Wheeling Charges

Amortization of entire Regulatory Asset

Total Recovery of FY 2011-12 including carrying cost

FY 2013-14 FY 2014-15 Carrying Cost

Tata Power -D Wires Business Pure Gap / (surplus) of 2013-14

Total Recovery of FY 2013-14 including carrying cost

Provision Gap / (surplus) of 2014-15 - Wires Business

Total Past Recoveries upto FY 2015-16

Table 19: Past Recoveries of Tata Power-D - Supply Business

9	Total Recovery of FY 2012-13 including carrying cost			209.28
8	Carrying Cost	FY 2014-15	14.75%	23.87
7	Carrying Cost	FY 2013-14	14.58%	23.60
6	Tata Power -D Wires Business Pure Gap / (surplus) of 20	12-13		161.82

Total Recoveries of Tata Power-D upto FY 2015-16

EY 2015-16 EY 2016-17

211.28

29.90

1945.78

14.00%

Particulars

Past Recoveries attributable to Retail Supply Business

Table 20: Proposed recovery from TPC-D Wire Business (Rs. Crore)

Less: Past Recoveries attributable to Wires Business

213.56 Average 14.00% 14.00% 14.00% 5 Interest

_					
┨	10	Average RAC	0.55	0.62	0.71
٦	9	Sales	5880.38	6233.21	6607.20
	8	Recovery	322.83	388.23	466.87
	7	Carrying Cost	272.41	261.21	238.79

7. Tariff Philosophy Tata Power-D proposes to recover the ARR for FY 2015-16. Further, Tata Power-D also proposes to recover the Past

	Further, the category wise tariff has been worked out considering the following:
•	The fixed charges / demand charges are proposed to be retained at the same level as approved for FY 2015-16 in the

MYT Tariff Order dated 28th June, 2013 except Fixed Charges for Three phase Residential consumers wherein the Fixed charges and Additional fixed charges have been proposed to be levied the same as approved for FY 2015-16 i.e. Rs. 100 per month upto 10 kW and Additional Fixed Charge of Rs. 100 per 10 kW load or part thereof above 10 kW load as against the increased Fixed charges of Rs. 150 per month upto 10 kW and and Additional Fixed Charge of Rs. 150 per 10 kW load or part thereof above 10 kW load as revised in the Review Petition Order of Tata The variable cost for 0-300 Residential Consumers is substantially low for Tata Power-D as compared to all other distribution utilities in the State. This is primarily on account of increased cross

)	29.61	
	0.00	
) }	8.61	
)	1185.28	
) - -	547.03	
5	0.00	
ļ	13.16	
5	249.41	
5_	498.55	
	216.40	
3	3413.89	

П I IV - I	remporary Supply	14.69	0.21	14.90	12.01	0.00	12.0	ון וכ	0.41	.23 15.64	1
HT V - R	Railways										
- 22/33	kV	366.41	0.00	366.41	238.06	0.00	238.0	06 402	2.52 0	.00 402.52	24
- 100k√	/	316.58	0.00	316.58	485.15	0.00	485.	15 348	3.35 0	.00 348.35	49
HT VI - F	Public Services	144.31	0.00	144.31	187.19	2.72	189.2	25 163	3.31 0	.00 163.31	21
15 day a	idjustments				5.44	10.70	16.1	14			
Total Re	evenue	3127.62	2273,51	5401.13	3113.10	922.88	4035.9	3739	2810	.29 6550.13	341
Table 12:	: Projected Energy Balan	ce for FY	2014-15 & F	Y 2015-16	(MU)		FY 2014	45	EV 20	0115-16	ı
Sr. No.	Particular					Approin the	oved A	udited / ormative	Approved in the MYT Order	Audited / Normative	
1	Sales on Own Network					373	7.02	3872.43	4097.18	4102.45	
2	Distribution Losses					1.	22%	1.22%	1.32%	1.32%	
3	Energy Requirement for TP0	consumer	s at T<>D inte	rface		378	3.17	3920.16	4151.99	4157.32	
4	Sales to Changeover consur	ners at R In	fra's T<>D Int	erface		387	3.95	2280.30	4208.44	1777.94	
5	Total Energy Requirement	at T<>D				765	7.12	6200.46	8360.43	5935.26	
6	Transmission Loss					4.	17%	4.10%	4.17%	4.08%	
7	Total Energy Requirement	at G<>T				799	0.32	6465.29	8724.23	6187.72	
8	Reduction in sales - DSM					1	0.10	0.00	10.10	0.00	
9	Total Energy Requirement	at G<>T In	terface			798	0.22	6465.29	8714.13	6187.72	
Table 13:	Projected Power Purchase	Cost for I	FY 2014-15 8	& FY 2015-1	6	1			ı		
				FY 20)12-13					FY 201	3-14

Rs./kWh

4.77

5.33

3.12

4.21

Revised

227.00

44.22

271.22

220.93

44.22

265.15

Mus

5719.04

784.27

830.38

1380.45

8714.14

8714.14

- TSR – Temporary Supply Religious	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- TSO – Temporary Supply Others	25.62	1.23	26.85	28.90	0.24	29.14	25.65	1.25	26.90
LT VIII – Crematoriums and Burial Grou	nds 0.00	0.00	0.00	0.00	0.08	0.08	0.00	0.00	0.00
LT IX - Public Services	4.46	0.00	4.46	8.04	3.56	11.60	4.99	0.00	4.99
HT Categories									
HT I - Industry & CPP	1076.42	232.87	1309.29	1066.32	7.47	1074.05	1344.91	279.78	1624.69
HT II - Commercial	540.72	496.90	1037.62	523.67	16.95	539.76	632.75	585.06	1217.81
HT III Group Housing	0.00	10.26	10.26	0.00	3.34	3.34	0.00	11.55	11.55
HT IV - Temporary Supply	14.69	0.21	14.90	12.01	0.00	12.01	15.41	0.23	15.64
HT V - Railways									
- 22/33 kV	366.41	0.00	366.41	238.06	0.00	238.06	402.52	0.00	402.52
- 100kV	316.58	0.00	316.58	485.15	0.00	485.15	348.35	0.00	348.35
HT VI - Public Services	144.31	0.00	144.31	187.19	2.72	189.25	163.31	0.00	163.31
15 day adjustments				5.44	10.70	16.14			
Total Revenue	3127.62	2273.51	5401.13	3113.10	922.88	4035.97	3739.85	2810.29	6550.13

Actuals

Rs. Crore

1703.62

172.07

41.16

802.25

2719.09

149.67

436.72

3305.48

Approved in the MYT Order

0.00

0.00

0.00

0.00

0.00

0.00

FY 2015 - 16

Mus

3568.27

322.57

2574.46

6465.29

6465.29

- > 20 kW &< 50kW 37.7 126.31 36.38 - > 50kW 301.3 336.93 638.31 211.90 108.30 320.20 LT III - Industry < 20 kW 19.79 39.20 58.99 18.35 28.40 46.75 138.33 55.33 174.82 LT IV - Industry > 20kW 222.36 360.69 119.50 LT V - Advertisement & Hoardings, inc 0.32 0.05 floodlights & neon signs 0.00 0.32 0.03 0.08 LT VI - Streetlights 0.00 0.00 0.00 0.20 0.00 0.20 LT VII - Temporary Supply

5880.38 1777.94

11.23

1480.42

632.76

1.63

9.83

621.25

251.76

ATE in Appeal No. 244 of 2013have been included in the revised truing up of FY 2011-12: Further, impact of issues dealt in the judgement of Hon'ble ATE in Appeal 229 & 246 of 2012 and Appeal 331 of 2013, Total have been considered in terms of projections and/or tariff proposal and no recoveries are proposed on this account.

0.00 655.30

61.23

123.29

61.96

293.53

36.47

150.64

0.06

0.48

0.00

30.00

0.05

8.93

1186.83

548.67

1.06

13.16

249.41

498.55

216.40

4,074.48

(Rs. Crore)

Rs./kWh

4.18

5.33

3.54

4.13

Actuals

Rs. Crore

1651.61

239.47

29.87

632.95

2553.90

149.67

487.80

-36.64

3154.73

Mus

3951.59

449.61

1786.53

6187.72

5.22 6187.72

247.69 112.51

Tata Power -D Wires Business Pure Gap / (surplus) of 2011-12 2 233.87

5

12

13

14

Sr.No.

1

3

Sr. No

2

3

6

Sr. No.

3

4

Carrying Cost Carrying Cost

Regulations, 2011Truing up as per

Total Recovery on account of ATE

MERC MYT

Carrying Cost

Carrying Cost

Opening Balance

Closing Balance

Carrying Cost

Particulars

Opening Balance

Closing Balance

Average

Interest

Tariff Proposal of TPC-D

Allowed to recovered

Add Unit 6 staggered Cost

Recovery

Allowed to recovered

198.52 174.82 204.90 186.67

FY 2017-18

198.52

28.69 26.13

41.44 34.46 49.84

211.28

Table 21: Proposed recovery from TPC-D Supply Business

FY 2015-16 FY 2016-17 FY 2017-18

17.42 17.42

1920.57 1810.97

1970.99

0.00

228

127

1920.57

1810.97 1600.31

1865.77 1705.64 14.00% 14.00%

pertaining to Supply Business have been proposed to be recovered through a separate charge in the form of

Regulatory Asset Charge. In order to recover this ARR, the existing tariffs of Tata Power-D (applicable for FY 2014-15)

Recoveries in a span of 6 years in order to avoid tariff shock to the consumers. The Past Recoveries pertaining to Wires Business have been proposed to be included as a part of Wheeling Charges, whereas Past Recoveries

are inadequate. Further, if the tariffs approved for FY 2015-16 by the Hon'ble Commission in the MYT Order are

Rate (ABR) lesser than the ABR approved for FY 2015-16 have been proposed in this submission.

considered to be charged, the same would lead to a certain over recovery for the year. Therefore, an Average Billing

subsidy provided to 0-300 Residential Consumers. However, to avoid any tariff shock to these consumers, Tata Power-D is proposing to retain the tariff as approved by the Hon'ble Commission for

The tariffs for LT Temporary supply others & LT Advertisements are proposed to be maintained at same level as approved by Hon'ble Commission for FY 2014-15 since these tariffs are already at very

For all the other category of consumers Tata Power has proposed a nominal 3-4% increase in Tariff over that of FY 2014-15 Tariff, which is less than the approved tariffs for FY 2015-16 in most

8. Proposed Consumer Categories

Tata Power-D has proposed to retain the same categories of consumers as approved by the Hon'ble Commission in its MYT Tariff Order dated 28th June, 2013, in Case No. 179 of 2011.

9. Tariff Proposal

Considering the tariff philosophy suggested above, revised tariffs have been proposed. Comparison of existing and proposed tariff is shown in the table below:

Table 22: Proposed Wheeling Charges for FY 2015-16

Sr. No.	Voltage Level	Existing (Rs./kWh)	Proposed (Rs./kWh)
1	HT	1.02	0.84
2	LT	2.08	1.72

Table 23: Proposed Retail Tariff for FY 2015-16 (excluding RAC)

Consumer Category	Fixed Charges (Rs./Consumer/ Month)				Demand Charge (Rs./kVA/Month)			Energy Charges (Rs./kWh)		Wheeling Charges (Rs./kWh)	
	Existing	Proposed	% Increase Proposed	Existing	Proposed	% Increase Proposed	Existing	Proposed	Existing	Proposed	
LT Categories											
LT I - Residential (BPL)	3	3	0%				0.10	0.51	2.08	1.72	
LT I - Residential											
- S1 (0-100 units)	40	40	0%				0.41	0.82	2.08	1.72	
- S2 (101-300 units)	75	75	0%				2.05	2.57	2.08	1.72	
- S3 (> 301-500 Units)	75	75	0%				5.23	5.33	2.08	1.72	
- S4 (Above 500 units (balance units)	100	100	0%				7.01	7.00	2.08	1.72	
LT II - Commercial											
- Upto 20 kW	250	250	0%				5.75	5.80	2.08	1.72	
- > 20 kW &< 50kW				200	200	0%	5.91	5.89	2.08	1.72	
- > 50kW				200	200	0%	6.46	6.44	2.08	1.72	
LT III - Industry < 20 kW	250	250	0%				5.30	5.38	2.08	1.72	
LT IV - Industry > 20kW				200	200	0%	6.12	6.10	2.08	1.72	
LT V - Advertisement & Hoardings, incl.											
floodlights & neon signs"	400	400	0%				17.01	15.97	2.08	1.72	
LT VI – Streetlights				200	200	0%	4.80	4.77	2.08	1.72	
LT VII – Temporary Supply											
- TSR – Temporary Supply Religious	200	200	0%				2.65	2.95	2.08	1.72	
- TSO - Temporary Supply Others	400	400	0%				13.85	12.93	2.08	1.72	
LT VIII – Crematoriums and Burial Grounds	200	200	0%				2.40	2.55	2.08	1.72	
LT IX - Public Services	250	250	0%				5.64	5.64	2.08	1.72	
HT Categories											
HT I - Industry & CPP				200	200	0%	7.00	6.82	1.02	0.84	
HT II - Commercial				200	200	0%	7.29	7.07	1.02	0.84	
HT III Group Housing				200	200	0%	5.87	5.83	1.02	0.84	
HT IV - Temporary Supply	200	200	0%				12.05	11.62	1.02	0.84	
HT V - Railways											
- 22/33 kV				200	200	0%	6.86	6.67	1.02	0.84	
- 100kV				200	200	0%	6.73	6.54	1.02	0.84	
HT VI - Public Services				200	200	0%	7.22	7.00	1.02	0.84	

^{*} Fixed Charges of Rs. 100 per month upto 10 kW and Additional Fixed Charge of Rs. 100 per 10 kW load or part thereof above 10 kW load for three phase residential consumers has been proposed as against existing Fixed Charge of Rs. 150 per month upto 10 kW and Additional Fixed Charge of Rs. 150 per 10 kW load or part thereof above 10 kW load.

Tata Power-D has proposed a Regulatory Asset Charge (Rs./kWh) on its consumers, which was earlier embedded in the Energy Charge. A comparison of Variable Charge (including RAC) has been presented in the following table:

Table 24: Proposed Variable Charge (including RAC) for FY 2015-16

Consumer Category	RAC (Rs./k	Wh)	Variable Charges (Rs./kWh)			
	Existing	Proposed	Existing	Proposed	% Increase Proposed	
LT Categories						
LT I - Residential (BPL)		0.05	2.18	2.28	5%	
LT I - Residential						
- S1 (0-100 units)		0.08	2.49	2.62	5%	
- S2 (101-300 units)	7 [0.27	4.13	4.56	10%	
- S3 (> 301-500 Units)	7	0.52	7.31	7.56	3%	
- S4 (Above 500 units (balance units)	7 [0.69	9.09	9.40	3%	
LT II - Commercial	7					
- Upto 20 kW		0.58	7.83	8.10	3%	
- > 20 kW &< 50kW	7	0.66	7.99	8.27	3%	
- > 50kW	7	0.68	8.54	8.83	3%	
LT III - Industry < 20 kW	7 [0.54	7.38	7.63	3%	
LT IV - Industry > 20kW	7	0.66	8.20	8.48	3%	
LT V - Advertisement & Hoardings, incl.	7 - [
floodlights & neon signs"	Embedded in	1.41	19.09	19.09	0%	
LT VI – Streetlights	Energy	0.61	6.88	7.10	3%	
LT VII – Temporary Supply	Charge					
- TSR - Temporary Supply Religious	Onlarge	0.23	4.73	4.89	3%	
- TSO - Temporary Supply Others	-	1.28	15.93	15.93	0%	
LT VIII - Crematoriums and Burial Grounds	-	0.37	4.48	4.63	3%	
LT IX - Public Services	7	0.63	7.72	7.99	3%	
HT Categories	7					
HT I - Industry & CPP		0.64	8.02	8.30	3%	
HT II - Commercial	7	0.69	8.31	8.60	3%	
HT III Group Housing	7	0.52	6.89	7.18	4%	
HT IV - Temporary Supply	7	1.06	13.07	13.52		
HT V - Railways	7					
- 22/33 kV		0.65	7.88	8.15	3%	
- 100kV	7	0.64	7.75	8.02	3%	
HT VI - Public Services	7	0.68	8.24	8.52	3%	

40.0------

Given the significant change in consumer mix of Tata Power-D as against the consumer mix projected in the MYT Order, no cross subsidy reduction could be proposed. The change in consumer mix over a period of time has been presented in the following table:

Table 25: Change in Consumer Mix

Calaa (Mila)	FY 201	3-14	FY 2013-14		FY	2013-14
Sales (MUs)	Approved	Actual	Approved	Projected	Approved	Projected
0-300 Residential	708.41	943.20	807.53	1202.05	930.61	1287.79
Other Residential	595.79	465.74	725.65	605.85	832.17	443.29
Commercial	3618.33	3301.40	3836.36	2659.00	4085.50	2436.00
Industrial	2051.51	1827.67	2241.43	1699.21	2457.34	1713.30
Total	6974.04	6538.01	7610.97	6166.12	8305.62	5880.38
Sales %	FY 201	3-14	FY 2013-14		FY 2013-14	
Sales 76	Approved	Actual	Approved	Projected	Approved	Projected
0-300 Residential	10%	14%	11%	19%	11%	22%
Other Residential	9%	7%	10%	10%	10%	08%
Commercial	52%	50%	50%	43%	49%	41%
Industrial	29%	28%	29%	28%	30%	29%
Total	100%	100%	100%	100%	100%	100%

With reference to the above table indicating the significant change in consumer mix, , in case, cross subsidy reduction is proposed, it would result in a tariff shock to the 0-300 residential and other cross subsidized consumers of Tata Power-D. Tata Power-D has avoided such tariff shock and proposed the Cross-subsidy. The Cross-Subsidy trend for each category has been presented in the following table:

Table 26: Proposed Cross subsidy for FY 2015-16

Consumer Category	Existing Cross Subsidy (ABR/ACoS)	Proposed Cross Subsidy (ABR/ACoS)	
LT Categories			
LT I - Residential (BPL)			
LT I - Residential	60%	55%	
- S1 (0-100 units)	11%	15%	
- S2 (101-300 units)	37%	50%	
- S3 (> 301-500 Units)	81%	95%	
- S4 (Above 500 units (balance units)	104%	125%	
LT II - Commercial			
- Upto 20 kW	86%	106%	
- > 20 kW &< 50kW	100%	120%	
- > 50kW	113%	124%	
LT III - Industry < 20 kW	84%	99%	
LT IV - Industry > 20kW	102%	121%	
"LT V - Advertisement & Hoardings, incl.floodlights & neon signs"	251%	321%	
LT VI – Streetlights			
LT VII – Temporary Supply			
- TSR – Temporary Supply Religious			
- TSO - Temporary Supply Others	223%	234%	
LT VIII – Crematoriums and Burial Grounds			
LT IX - Public Services	105%	115%	
HT Categories			
HT I - Industry & CPP	112%	116%	
HT II - Commercial	118%	125%	
HT III Group Housing	84%	94%	
HT IV - Temporary Supply	184%	193%	
HT V - Railways			
- 22/33 kV	114%	118%	
- 100kV	112%	116%	
HT VI - Public Services	118%	124%	

Table 27: Proposed Cross subsidy surcharge for Y 2015-16

Consumer Category	Cross Subsidy Surcharge (Rs./kWh)		
	Existing	Proposed for FY 2015-16	% Increase Proposed
LT Categories			
LT I - Residential (BPL)	0.00	0.00	0%
LT I - Residential			
- S1 (0-100 units)	0.00	0.00	0%
- S2 (101-300 units)	0.00	0.00	0%
- S3 (> 301-500 Units)	0.91	1.12	23%
- S4 (Above 500 units (balance units)	2.44	3.20	31%
LT II - Commercial			
- Upto 20 kW	1.57	1.89	20%
- > 20 kW &< 50kW	2.50	2.90	16%
- > 50kW	2.71	3.13	15%
LT III - Industry < 20 kW	0.76	1.42	87%
LT IV - Industry > 20kW	1.89	2.93	55%
LT V - Advertisement & Hoardings, incl.floodlights & neon signs	11.21	16.79	50%
LT VI – Streetlights	0.00	0.00	0%
LT VII – Temporary Supply			
- TSR – Temporary Supply Religious	0.00	0.00	0%
- TSO - Temporary Supply Others	9.14	10.76	18%
LT VIII – Crematoriums and Burial Grounds	0.00	0.00	0%
LT IX - Public Services	1.37	2.50	83%
HT Categories			
HT I - Industry & CPP	2.45	3.45	41%
HT II - Commercial	3.25	4.10	26%
HT III Group Housing	0.26	1.97	658%
HT IV - Temporary Supply	7.34	8.81	20%
HT V - Railways			1
- 22/33 kV	2.34	3.58	53%
- 100kV	2.20	3.45	57%
HT VI - Public Services	2.60	4.02	55%

- 11. Copies of the following documents can be obtained on written request from the offices of Tata Power mentioned below:a. Executive Summary of the Petition (free of cost, in English or Marathi)
 - b. Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by Cash/DD/Cheque drawn on "The Tata Power
 - Company Limited"
 c. Detailed Petition documents (in English) (on payment of Rs. 100/-).
 - d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Offices Details:

Office	Address	Telephone No.	
	Mr Uday Bhide, The Tata Power Company Ltd,		
Registered Office	Bombay House, 24, Homi Mody Street, Fort,	6717 1032	
	Mumbai 400 001		
	Mr S K Raphel, The Tata Power Company Limited,		
Carnac	Corporate Office, Accounts Department, 'B' Block, 5th Floor,	6717 1608	
	34 Sant Tukaram Road Carnac Bunder, Mumbai 400 009		
	Mr. Amey Naik, The Tata Power Company Ltd.,		
Dharavi	Dharavi Receiving Station, Near Shalimar Indl. Estate,	6717 2626	
	Matunga (East), Mumbai 400 019.		
	Tata Power Consumer Relations Centre,		
Borivali (E)	Tata Power Housing Colony, Dattapada Road,	6717 3552 / 6717 3558	
	Near Magathane Bus Dept, Borivali (E), Mumbai 400 066.		
	Tata Power Consumer Relations Centre, Unit No.8 A & B,		
Kandivali (W)	Kalpavruksh Garden, Bldg No.1, Near Vasant Complex,	28685933	
	Mahavir Nagar, New Link Road, Kandivali (W),		
	Mumbai 400 067.		
Andheri(E)-Sakinaka	Tata Power Consumer Relation Centre, Unit No 8 /55,		
	Corporate Avenue, Saki Vihar Road, Opposite Saki Vihar	6518 1675	
	Telephone Exchange, Andheri (E), Mumbai 400072		
Chembur	Tata Power Consumer Relations Centre, Shop No.13,		
	Vani Building,Shop No 13, Opposite Borla Society,	25214721	
	Next to Basant Theatre, Dr. C. Gidwani Road,		
	Chembur, Mumbai 400 074		

- 12. The Commission has directed Tata Power-D to invite suggestions & objections from the public on the above Petition through this Notice. Suggestions & objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 [Fax: 22163976 E-Mail: mercindia@merc.gov.in] by 17th March, 2015 along with proof of service on Shri. Bhaskar Sarkar-Head Business Starategy & Regulations, The Tata Power Company Ltd., Dharavi Receiving Station. Near Shalimar Industrial Estate. Matunga (Fast). Mumbai 400.019. Email: bhaskar sarkar@tatapower.com.
- Shalimar Industrial Estate, Matunga (East), Mumbai 400 019. Email: bhaskar.sarkar@tatapower.com

 13. Every person who intends to file suggestions & objections can submit the same in English or in Marathi, in (1+6) copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the objection/comment is being filed on behalf of any organization of category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case

opportunity would be given by the Commission at the Public Hearing to be held at Centrum Hall 1st Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai 400 005 on Friday, 20th March, 2015 at 11.30Hrs, for which no separate notice will be given.

- 14. Tata Power-D shall reply to each of the suggestions & objections received within three days of the receipt of the same but not later than 19th March, 2015 for all the suggestions & objections received till _17th March, 2015. Stakeholders can submit their rejoinders on replies provided by TPC-D either during the public hearing or latest by 25th March, 2015.
- 15. The detailed Petition document and the Executive Summary are available on Tata Power's website www.tatapower.com and the Executive Summary is also available on the website of the Commission www.merc.gov.in or www.merc.india.org.in in downloadable format (free of cost).

-sd/-

Bhaskar Sarkar Head Business Starategy & Regulations The Tata Power Company Limited